



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 5
77 WEST JACKSON BOULEVARD
CHICAGO, IL 60604-3590

APR 26 2017

REPLY TO THE ATTENTION OF:

Mr. David Miller
Isle Public School
Post Office Box 25
Isle, Minnesota 56342

Re: Compliance Evaluation Inspection

Dear Mr. Miller:

On October 18, 2016, a representative of the U.S. Environmental Protection Agency inspected the Isle School Bus Garage, located in Isle, Minnesota. The purpose of the inspection was to evaluate the facility's compliance with certain requirements of the Resource Conservation and Recovery Act (RCRA), specifically the technical standards and corrective action requirements for owners and operators of underground storage tanks set forth at 40 Code of Federal Regulations Part 280. Enclosed please find a copy of our inspection report dated October 18, 2016.

Based upon the information available to the EPA, the inspection did not detect any violations of the specific RCRA requirements under evaluation. This determination does not limit the applicability of the requirements evaluated, other RCRA regulations, or regulations under other environmental statutes. The EPA will continue to evaluate your facility in the future.

The inspector noted that there was a damaged rubber seal at the electrical box on the wire from the automatic tank gauge sensor. While this is not a violation it is recommended that this be fixed as soon as possible. If not repaired it could damage the sensor.

If you have any questions or concerns regarding this matter, please contact Mark Restaino, of my staff, at 312-886-0394.

Sincerely,

A handwritten signature in cursive script, reading "Gary J. Victorine", is written over a printed name and title.

Gary J. Victorine, Chief
RCRA Branch

Enclosure

cc: Ryan Rupp, Department of Natural Resources, Mille Lacs Band of Ojibwe Indians
Andrew Boyd, Department of Natural Resources, Mille Lacs Band of Ojibwe Indians

UST Inspection Checklist

PART I. OWNER/OPERATOR INFORMATION

1. Facility Name: <u>Isle School Bus Garage</u>	6. Date of Visit: <u>10/18/16</u> 7. Marketer: <u> </u> Non-Marketer: <u>x</u>
2. Owner: <u>Isle Public School District</u>	8. Site Arrival/Departure (Time): <u>9:05 am</u> / <u>10:12 am</u>
3. Operator: <u> </u>	9. Facility Address: <u>585 Isle Street</u>
5. Contact Person: <u>David Miller</u>	<u>Isle, MN 56342</u>
6. UST Site Phone #: <u>320-676-3335</u>	10. Team Members: <u>Ryan Rupp/Andrew Boyd/David Miller</u>

PART II. UST SITE INFORMATION

1. Tank #:	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>	<u>7</u>
2. Tank Type:	<u>FRP</u>	<u>FRP</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
3. Piping Type:	<u>SW FRP</u>	<u>SW FRP</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
4. Size of Tank:	<u>10,000</u>	<u>2000</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
5. Tank Contents:	<u>Diesel</u>	<u>Gas</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
6. Install Date:	<u>7/13/1991</u>	<u>7/13/1991</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
7. TTT Date:	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
8. LTT Date:	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
9. LD (Tank):	<u>ATG</u>	<u>ATG</u>	<u>OPW</u>	<u>Site Sentinel</u>	<u> </u>	<u> </u>	<u> </u>
10. LD (Pipe):	<u>Safe Suction</u>	<u>Safe Suction</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
11. Closure Date:	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	Perm <u> </u> Temp <u> </u>	Perm <u> </u> Temp <u> </u>	Perm <u> </u> Temp <u> </u>	Perm <u> </u> Temp <u> </u>	Perm <u> </u> Temp <u> </u>	Perm <u> </u> Temp <u> </u>	Perm <u> </u> Temp <u> </u>
12. Spill:	Yes <u>x</u> No <u> </u>	Yes <u>x</u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>
13. Overfill:	Yes <u>x</u> No <u> </u>	Yes <u>x</u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>
Type:	<u>Flapper</u>	<u>Flapper</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
14. CP (Tank):	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>
Date:	<u>NA FRP</u>	<u>NA FRP</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Type:	<u>NA FRP</u>	<u>NA FRP</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
15. CP (Piping):	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>
Date:	<u>NA FRP</u>	<u>NA FRP</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Type:	<u>NA FRP</u>	<u>NA FRP</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
16. CP Monitoring: [For all cathodic protection systems (Galvanic Anodes and Impressed Current Systems)]							
6 Mo./3 Yrs:	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>
Note: Monitoring conducted within six month of installation and three years after initial monitoring. [280.31(b)(1)]							
Six Months:	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>
Note: Monitoring conducted within six month of any repairs to UST system. [280.33(e)]							
Records:	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>
Note: Records on file of last two monitoring results. [280.31(d)(2)]							
17. CP Monitoring: [For Impressed Current Systems Only]							
60 Day Insp.:	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>
Note: System is inspected ever 60 days, involves reading and recording systems voltage and amperage. [280.31(c)]							
Records:	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>	Yes <u> </u> No <u> </u>
Note: Records on file of last three voltage and amperage readings. [280.33(d)(1)]							

UST Inspection Checklist

PART III. RECOMMENDATION(S) & NARRATIVE COMMENTS

1. Further action is recommend/necessary: Yes ___ No ___

Notes: _____

2. Facility to provide info. on compliance: Yes ___ No ___

Notes: _____

3. Follow-up inspection recommended: Yes ___ No ___

Notes: _____

[If Yes, state reason(s) why.]

4. Information Request Letter (IRL): Yes ___ No ___ Date: _____

Notes: _____

[If Yes, A Full Narrative Report is required along with this checklist]

5. Notice of Violation (NOV): Yes ___ No ___ Date: _____

Notes: _____

[If Yes, A Full Narrative Report is required along with this checklist]

6. Field Citation (FC): Yes ___ No ___ Date: _____

Notes: _____

[If Yes, A Full Narrative Report is required along with this checklist]

7. Administrative Order (AO): Yes ___ No ___ Date: _____

Notes: _____

[If Yes, A Full Narrative Report is required along with this checklist]

8. Refer to State: Yes ___ No ___ Date: _____

Notes: _____

[If Yes, A Full Narrative Report may be required along with this checklist]

9. Financial Responsibility (FR): Yes x No ___ Expiration Date: Minnesota Petrofund

10. Inspector's Remarks: Handed out the Updated 2105 Must for USTs and Implementation Time Frames for 2015 UST Brochure

Discussed the new 2015 regulations. Under-dispenser containment for new dispenser systems, operator training, spill prevention equipment testing, overfill prevention equipment inspections, containment sump testing, release detection equipment testing & walkthrough inspections.

Rubber grommet tightness sensor loose.

Spill buckets, sumps and under dispenser containment are all dry

11. Additional Remarks/Comments: Tank Tightness Test needs at least 35% or more volume for a valid passing test

Tank test

Date	Tank 1	Tank 2	Results Both Tanks
10/13/16	3552	775	Pass
9/8/16	5735	950	Pass
8/16/16	6162	783	Pass
7/18/16	6259	1155	Pass
6/16/16	6293	1327	Pass
5/12/16	7316	1716	Pass
4/14/16	9289	953	Pass
3/17/16	3825	1364	Pass
2/18/16	5683	1701	Pass
1/14/16	8452	2036	Pass
12/10/15	3936	1069	Pass
11/12/15	5551	1338	Pass
10/6/15	7177	1642	Pass

10/18/16

Date

Inspector Signature

No Further Action Needed

Mark R. [Signature] 4/11/17



